

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1262-21
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43047-40054
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 588FSL 1905FWL 40.01583 N Lat, 109.33451 W Lon At proposed prod. zone SESW 588FSL 1905FWL 40.01583 N Lat, 109.33451 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 53.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 588'	16. No. of Acres in Lease 1440.00	12. County or Parish UINTAH COUNTY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1110'	19. Proposed Depth 8990 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5137 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-14-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #60162 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

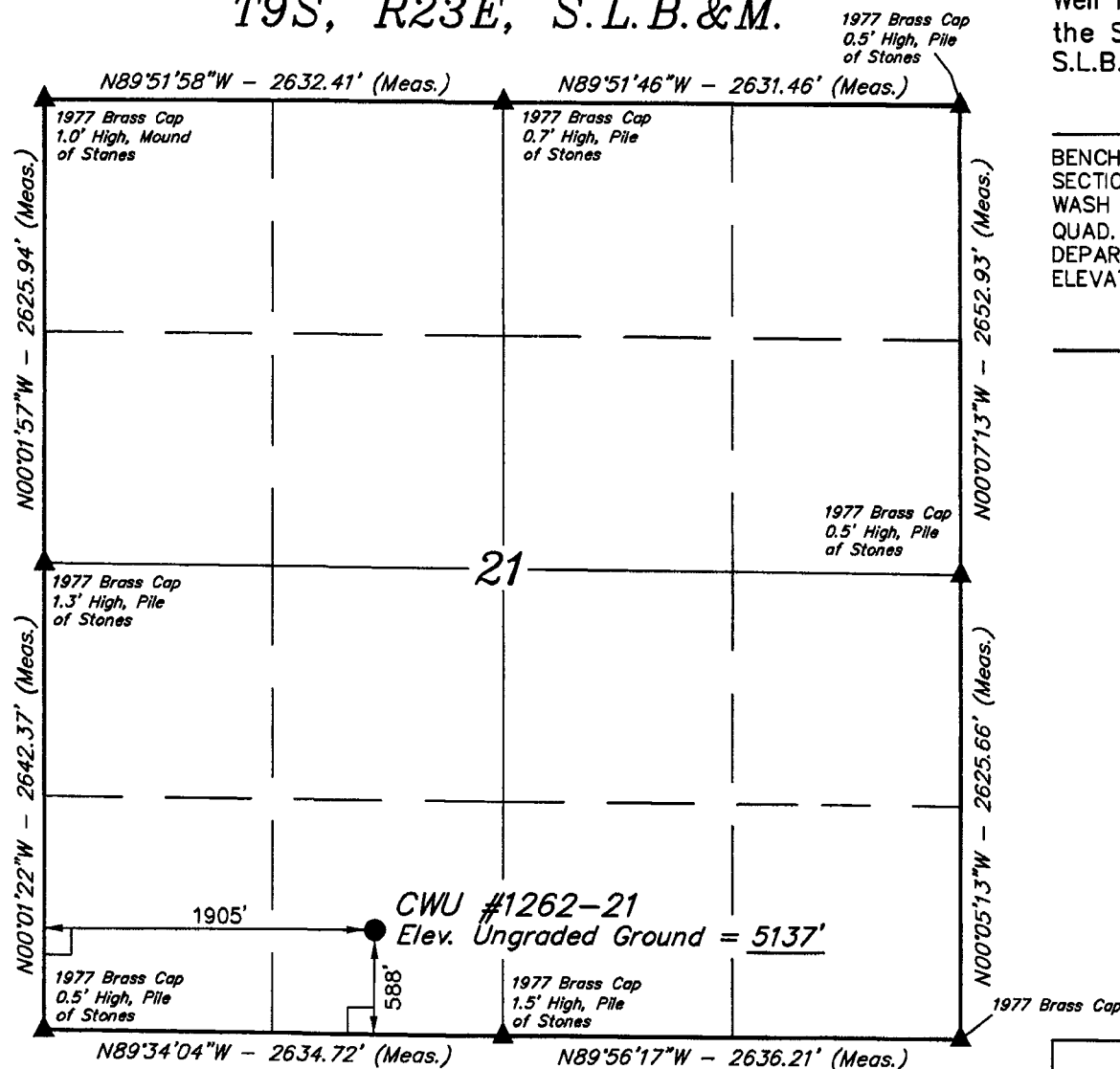
Federal Approval of this
Action is Necessary

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

642200X
4430642Y
40.015906
-109.333807

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'57.00" (40.015833)
 LONGITUDE = 109°20'04.25" (109.334514)
 (NAD 27)
 LATITUDE = 40°00'57.12" (40.015867)
 LONGITUDE = 109°20'01.81" (109.333836)

EOG RESOURCES, INC.

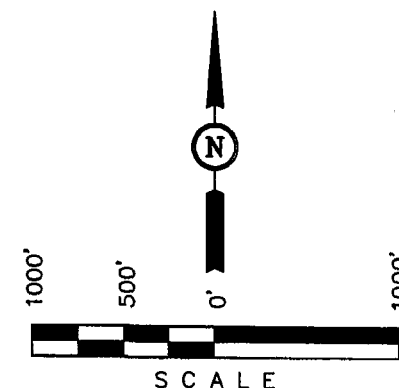
Well location, CWU #1262-21, located as shown in the SE 1/4 SW 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

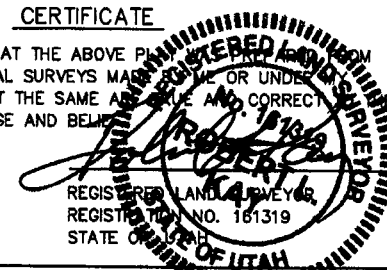
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-22-06	DATE DRAWN: 05-23-06
PARTY B.J. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1262-21 SE/SW, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,652		Shale	
Mahogany Oil Shale Bed	2,260		Shale	
Wasatch	4,518		Sandstone	
Chapita Wells	5,076		Sandstone	
Buck Canyon	5,738		Sandstone	
North Horn	6,336		Sandstone	
KMV Price River	6,652	Primary	Sandstone	Gas
KMV Price River Middle	7,469	Primary	Sandstone	Gas
KMV Price River Lower	8,268	Primary	Sandstone	Gas
Sego	8,784		Sandstone	
TD	8,990			

Estimated TD: 8,990' or 200'± below TD

Anticipated BHP: 4,909 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1262-21 **SE/SW, SEC. 21, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1262-21 **SE/SW, SEC. 21, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1262-21 SE/SW, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 123 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 874 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1262-21
SE/SW, SEC. 21, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

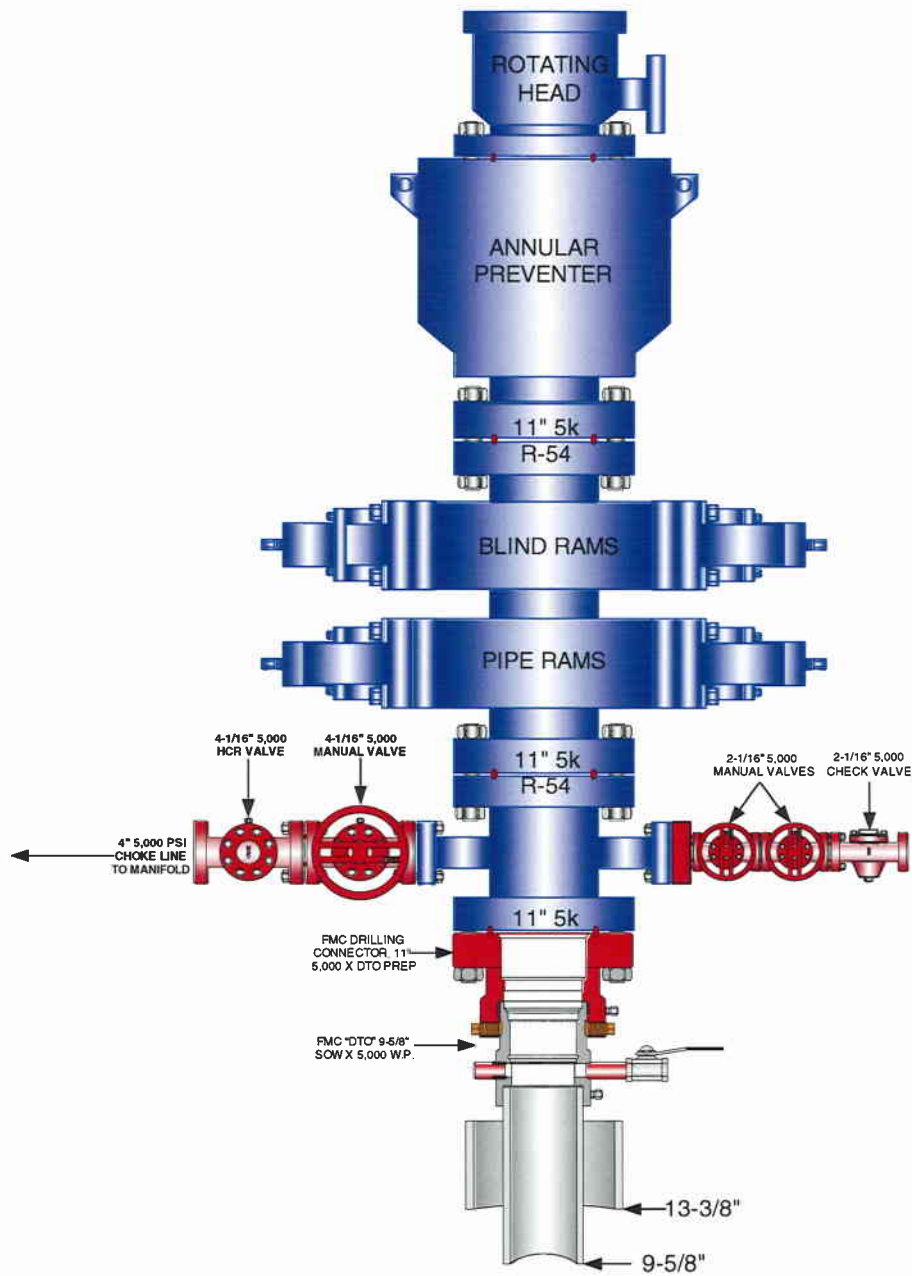
13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

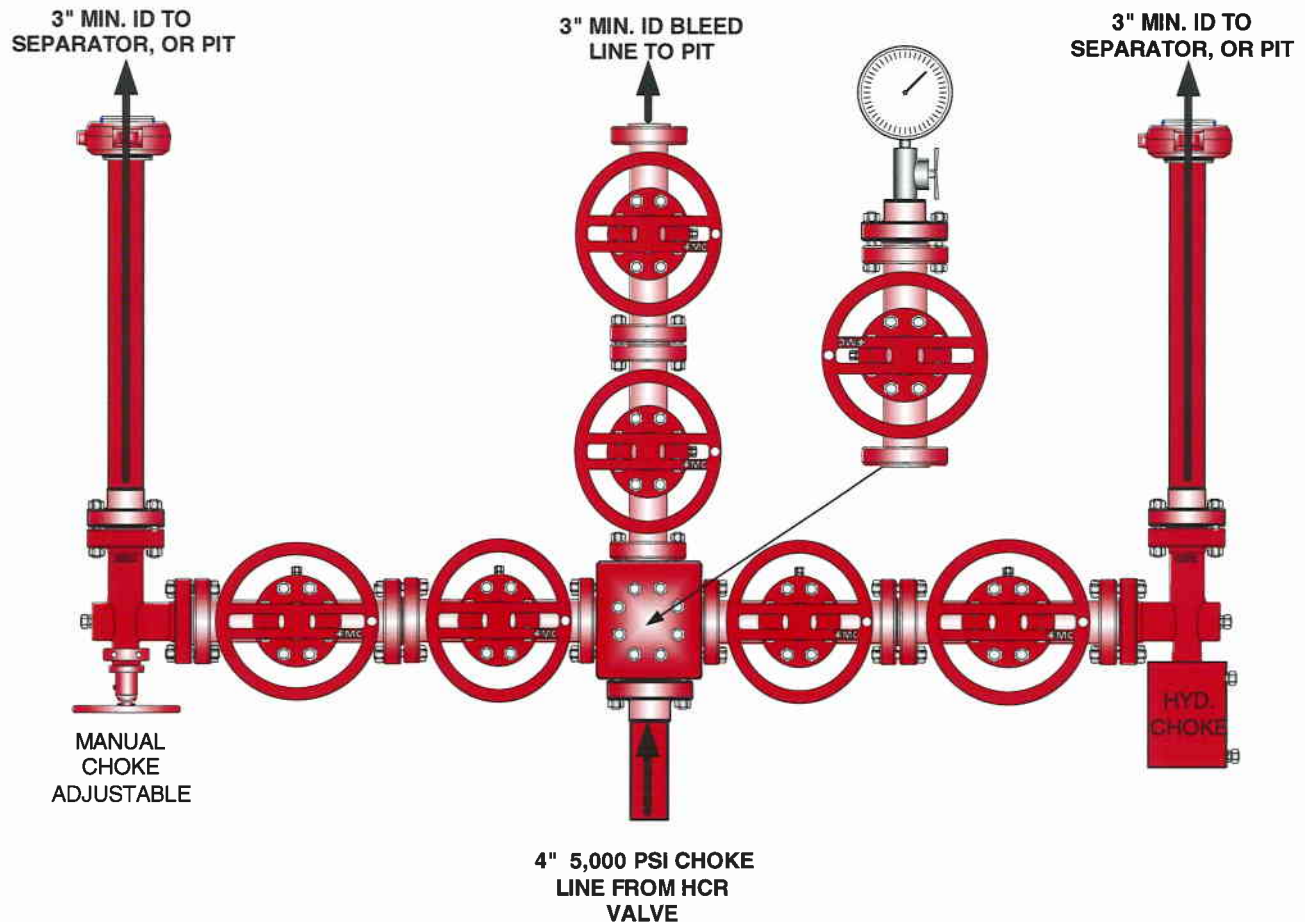
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1262-21
SESW, Section 21, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1584 feet long with a 40-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with the well pad and access road is estimated to be 3.29 acres. The pipeline is approximately 1929 feet long with a 40-foot right-of-way disturbing approximately 1.77 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. One turnout will be installed in accordance with Gold Book standards. The turnout will be approximately 100' in length with 25-foot transitions on both ends. See attached plan and cross section detail.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-0336-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1929' x 40'. The proposed pipeline leaves the southwestern edge of the well pad (Lease U-0336-A) proceeding in a northeasterly, then northwesterly direction for an approximate distance of 1929' tying into an existing pipeline in the NESW of Section 21, T9S, R23E (Lease U-0336-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-0336-A.
7. The proposed pipeline route begins in the SESW of Section 21, Township 9S, Range 23E, proceeding northeasterly, then northwesterly for an approximate distance of 1929' to the NESW of Section 21, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, Polyswell**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southeast side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northeast.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 7/14/2006. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/16/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

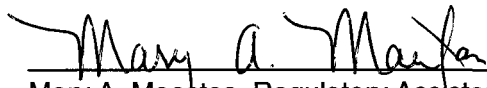
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1262-21 Well, located in the SESW, of Section 21, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 7, 2008

Date



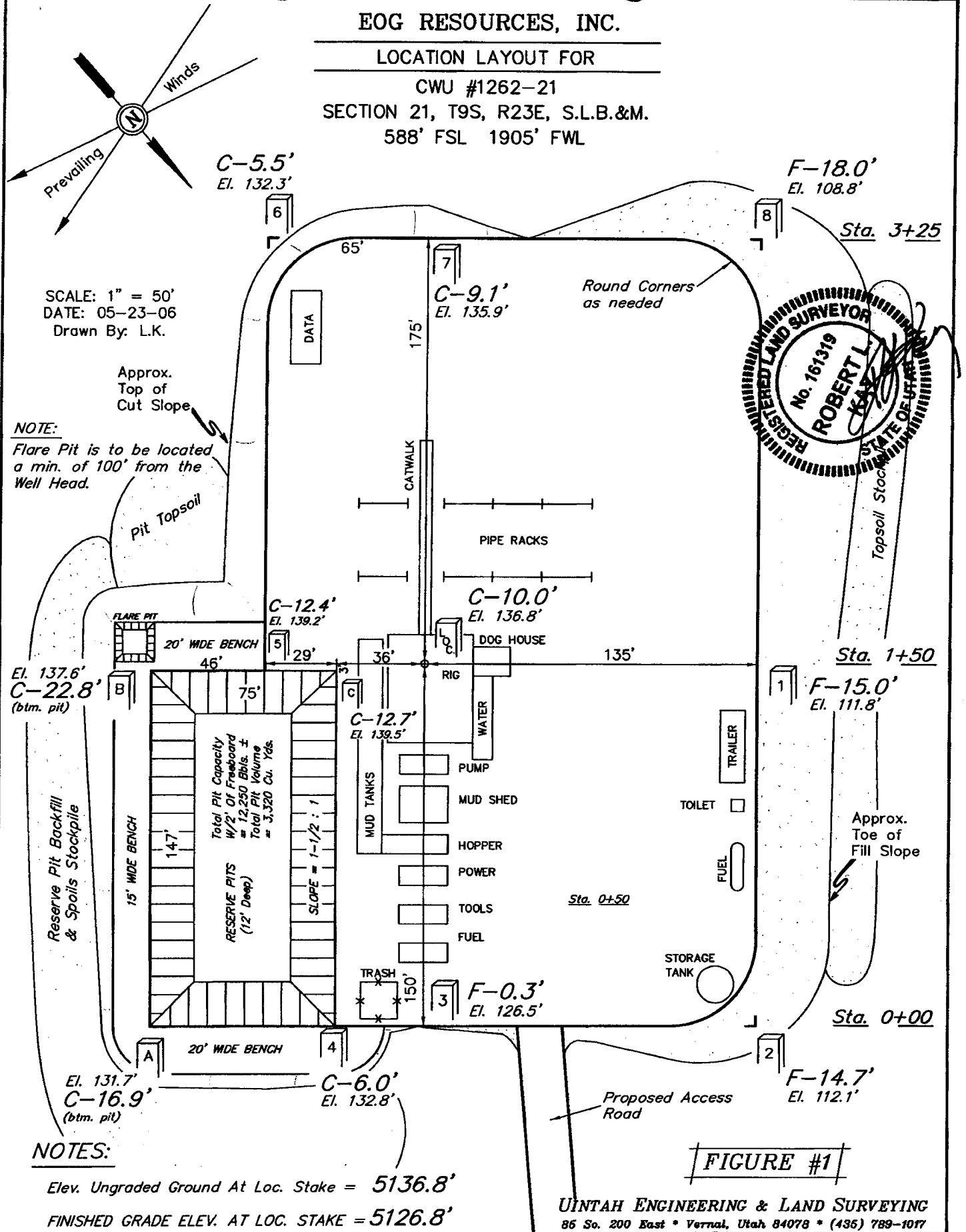
Mary A. Maestas, Regulatory Assistant

Date of onsite: April 17, 2008

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1262-21
SECTION 21, T9S, R23E, S.L.B.&M.
588' FSL 1905' FWL



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5136.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 5126.8'

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #1262-21

SECTION 21, T9S, R23E, S.L.B.&M.

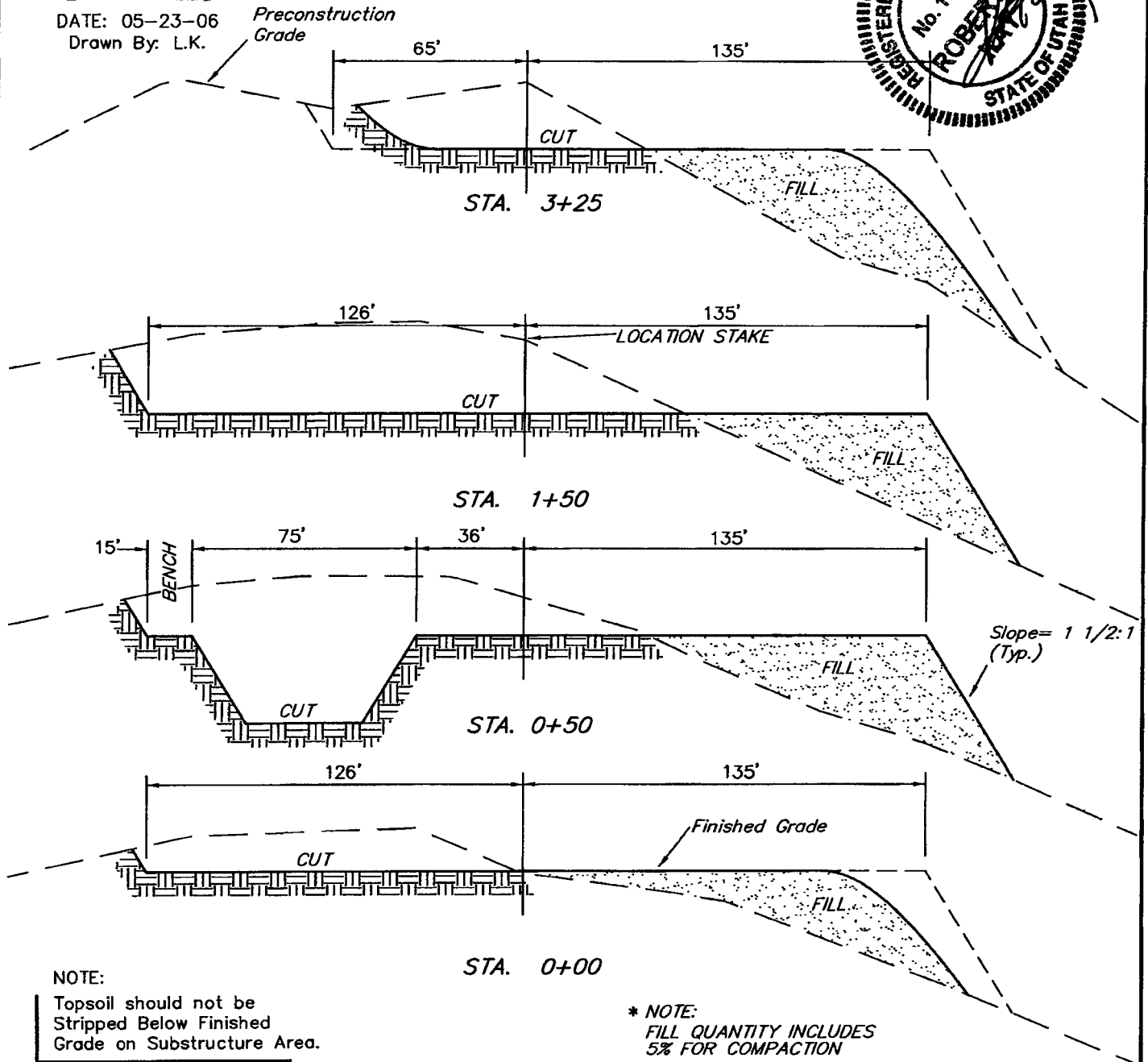
588' FSL 1905' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 05-23-06
Drawn By: L.K.

Preconstruction
Grade



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,910 Cu. Yds.
Remaining Location	= 16,250 Cu. Yds.
TOTAL CUT	= 18,160 CU.YDS.
FILL	= 14,590 CU.YDS.

EXCESS MATERIAL	= 3,570 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,570 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1262-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 21, T9S, R23E, S.L.B.&M.

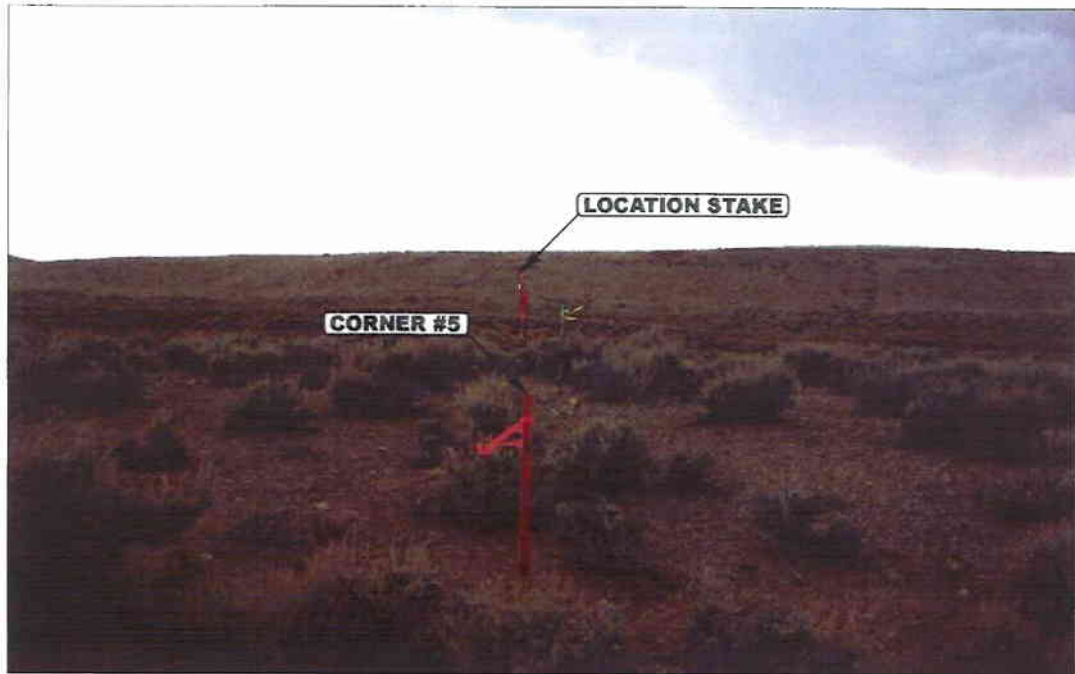


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

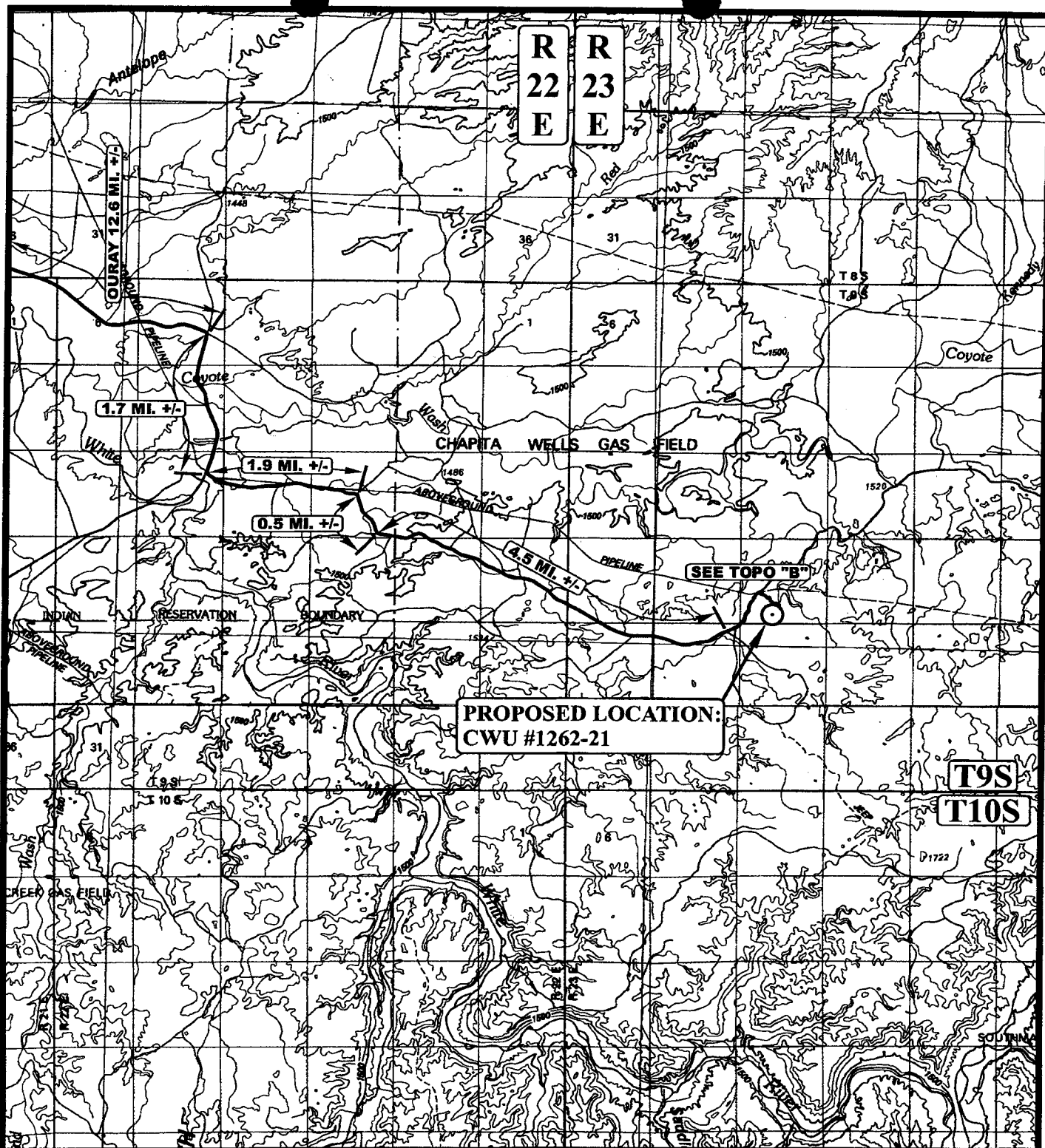
05 23 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: B.C.

REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #1262-21**

LEGEND:

⊙ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1262-21

**SECTION 21, T9S, R23E, S.L.B.&M.
588' FSL 1905' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

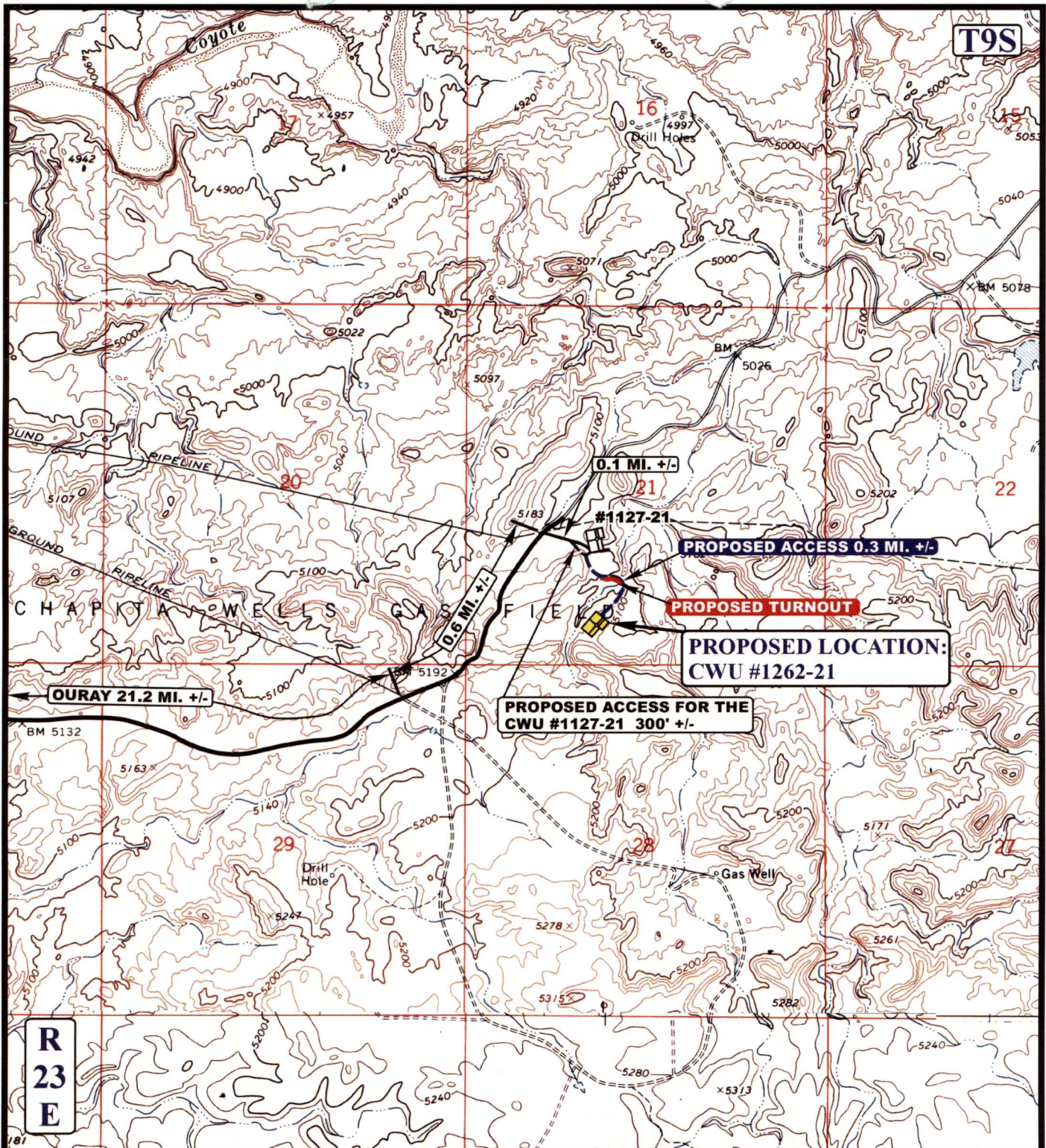


**TOPOGRAPHIC
MAP**

05 23 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00

**A
TOPO**



LEGEND:

 EXISTING ROAD
 PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1262-21
 SECTION 21, T9S, R23E, S.L.B.&M.
 588' FSL 1905' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

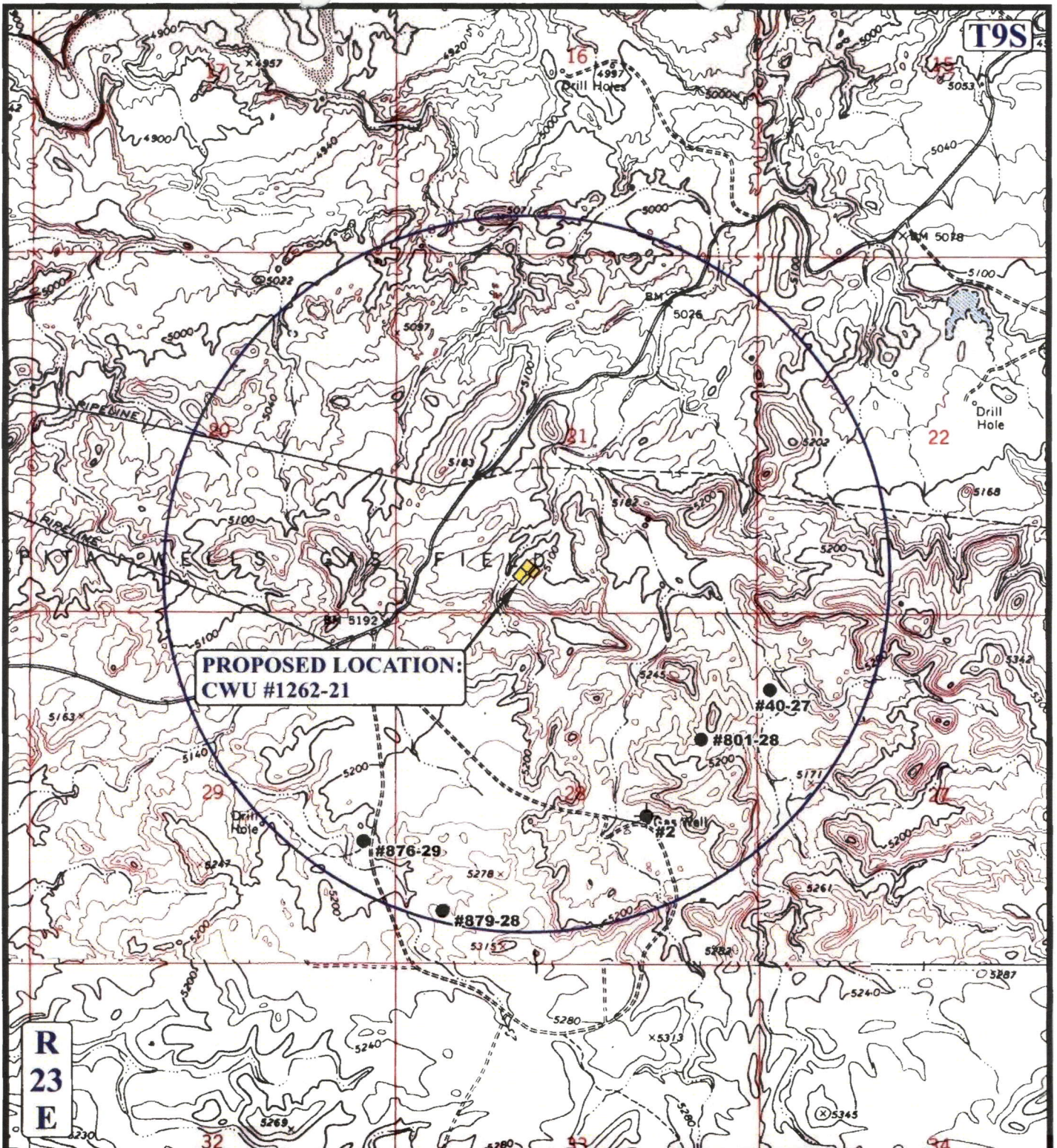


TOPOGRAPHIC
MAP

05 **23** **06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 4-28-08 GL.

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

N



EOG RESOURCES, INC.

CWU #1262-21

SECTION 21, T9S, R23E, S.L.B.&M.

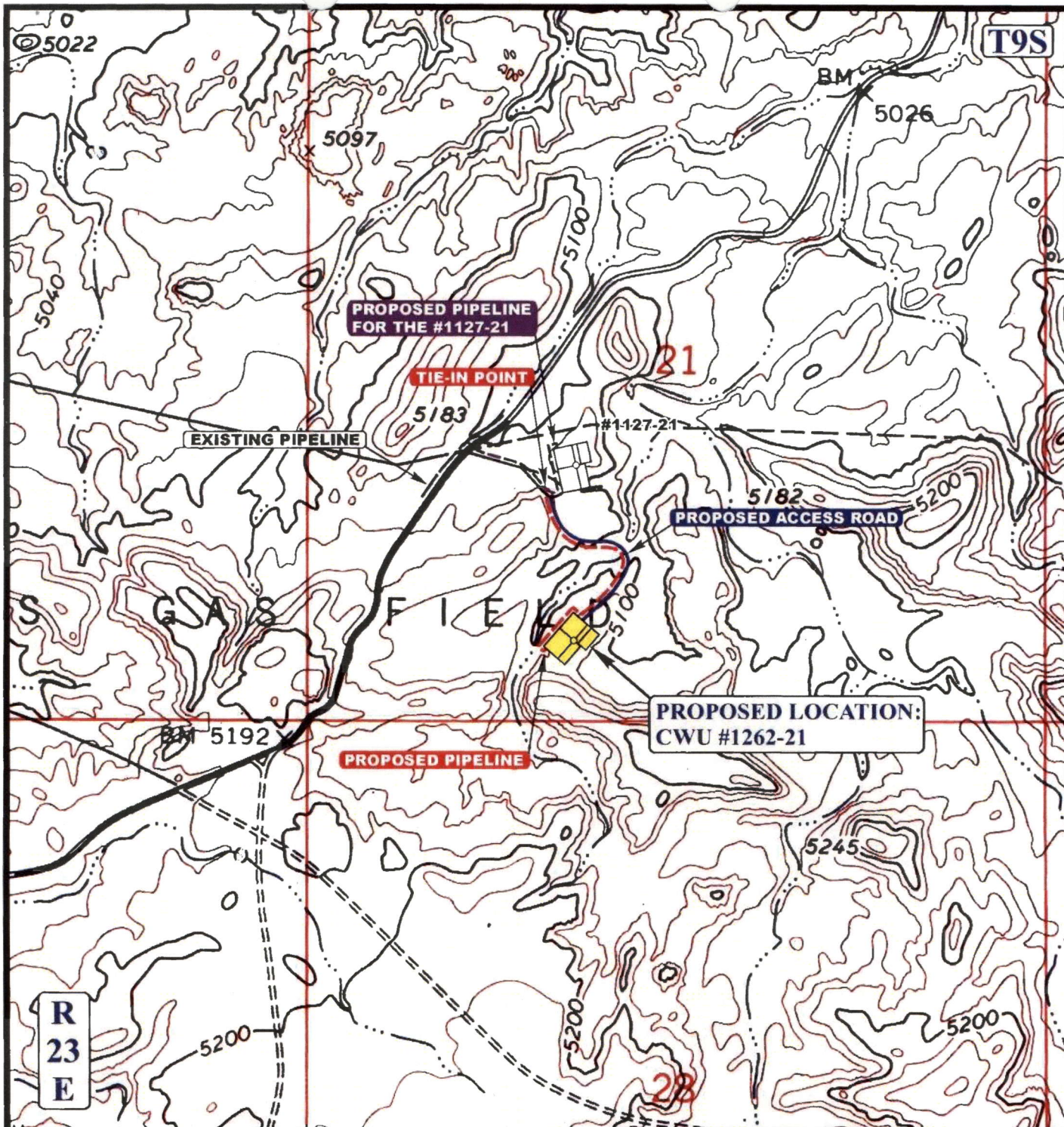
588' FSL 1905' FWL

TOPOGRAPHIC
MAP

05 23 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,929' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



EOG RESOURCES, INC.

CWU #1262-21

SECTION 21, T9S, R23E, S.L.B.&M.

588' FSL 1905' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

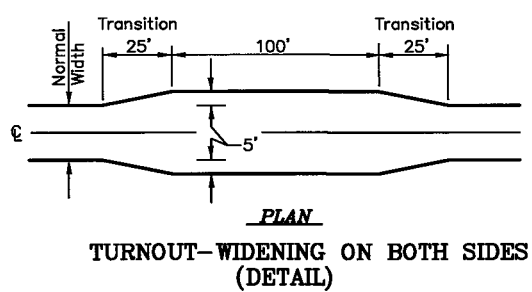
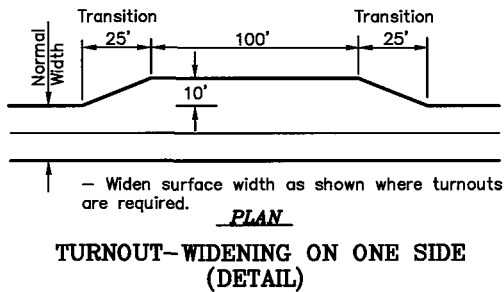
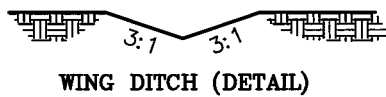
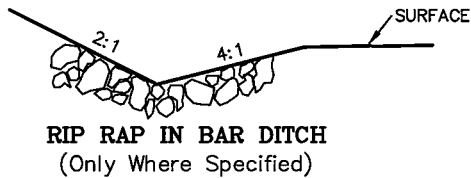
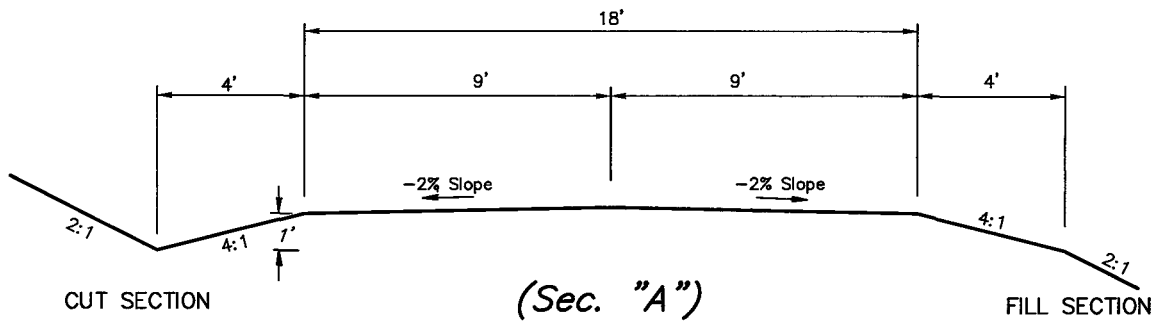
**TOPOGRAPHIC
MAP**

05 23 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

D
TOPO

TYPICAL CROSS SECTION
(for Proposed Access Road)



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/08/2008

API NO. ASSIGNED: 43-047-40054

WELL NAME: CWU 1262-21

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SESW 21 090S 230E

SURFACE: 0588 FSL 1905 FWL

BOTTOM: 0588 FSL 1905 FWL

COUNTY: UINTAH

LATITUDE: 40.01591 LONGITUDE: -109.3338

UTM SURF EASTINGS: 642200 NORTHINGS: 4430642

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0336A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit: CHAPITA WELLS
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends known Siting
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 14, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-40054	CWU 1262-21 Sec 21 T09S R23E 0588 FSL 1905 FWL	
43-047-40041	CWU 0814-27 Sec 27 T09S R23E 2087 FNL 1490 FWL	
43-047-40042	CWU 1154-27 Sec 27 T09S R23E 1781 FSL 0470 FWL	
43-047-40043	CWU 1120-28 Sec 28 T09S R23E 1784 FSL 0850 FEL	
43-047-40055	CWU 1379-33 Sec 33 T09S R23E 2464 FSL 1514 FWL	
43-047-40056	CWU 1071-33 Sec 33 T09S R23E 0484 FNL 0545 FEL	
43-047-40057	CWU 0966-34 Sec 34 T09S R23E 2151 FSL 2007 FEL	
43-047-40044	CWU 1384-34 Sec 34 T09S R23E 1260 FSL 1438 FEL	
43-047-40045	CWU 1383-34 Sec 34 T09S R23E 1399 FSL 2479 FEL	
43-047-40046	CWU 1106-34 Sec 34 T09S R23E 2174 FNL 1982 FWL	
43-047-40047	CWU 1110-34 Sec 34 T09S R23E 2070 FNL 0713 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-14-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

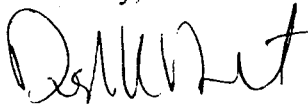
Re: Chapita Wells Unit 1262-21 Well, 588' FSL, 1905' FWL, SE SW, Sec. 21, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40054.

Sincerely,


(for) Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1262-21
API Number: 43-047-40054
Lease: UTU0336A

Location: SE SW **Sec.** 21 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 07 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013Aw
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1262-21
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43 047 40054
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 588FSL 1905FWL 40.01583 N Lat, 109.33451 W Lon At proposed prod. zone SESW 588FSL 1905FWL 40.01583 N Lat, 109.33451 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 588'	16. No. of Acres in Lease 1440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1110'	19. Proposed Depth 8990 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5137 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/07/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kavizka	Date 7-29-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

CONDITIONS OF APPROVAL ATTACHED

Electronic Submission #60162 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 05/08/2008 (08GXJ3840AE)

RECEIVED

AUG 04 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

08GXJ2708AE

NOT. 03-12-2008



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc.
Well No: CWU 1262-21
API No: 43-047-40054

Location: SESW, Sec. 21, T9S, R23E
Lease No: UTU-0336A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed. Two 24" culverts on approach at the drainage.
- The lessee/operator is given notice that the area has been identified as crucial pronghorn (antelope) habitat. Conditions of approval, including seasonal restrictions from May 15 through June 20, no construction, drilling, or fracing is to be done in this time period.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
 - A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

Onshore Order no. #2 Drilling Operations III. E. 1.

- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. Drilling Operations, Special Drilling Operations, air/gas drilling.

variance(s) to Onshore Order #2 Drilling Operations III. E.

- requirement for deduster equipment
- requirement waived for deduster equipment
 - Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
- automatic igniter or continuous pilot light on the blooie line
- requirement waived for ignitor and pilot light
 - operators blooie line output fluid stream is an incombustible aerated water system
 - blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
- -compressors located in opposite direction from the blooie line a minimum of 100 feet
- -Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
- Conductor casing shall be set into competent formation at a depth of 60 ft, plus or minus 10 ft.
 - COA specification is consistent with operators performance standard (operators shallow surface operations covered in part 13 Air Drilling Operations) stated in APD.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURES INC

Well Name: CWU 1262-21

Api No: 43-047-40054 Lease Type: FEDERAL

Section 21 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 10/22/08

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/23//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39616	CHAPITA WELLS UNIT 1334-15	NENW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/22/2008	<u>10/28/08</u>		
Comments: <u>MESAVERDE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40054	CHAPITA WELLS UNIT 1262-21	SESW	21	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/22/2008	<u>10/28/08</u>		
Comments: <u>MESAVERDE</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39885	CHAPITA WELLS UNIT 1373-29	NWSE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/23/2008	<u>10/28/08</u>		
Comments: <u>MESAVERDE</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/27/2008

Title

Date

RECEIVED

OCT 27 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1262-219. API Well No.
43-047-4005410. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R23E SESW 588FSL 1905FWL
40.01583 N Lat, 109.33451 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 10/22/2008.

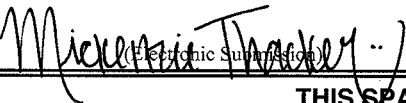
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #64184 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 10/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

OCT 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1262-212. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM9. API Well No.
43-047-400543a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-914510. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R23E SESW 588FSL 1905FWL
40.01583 N Lat, 109.33451 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling operations are scheduled to begin on or about 5/10/2009.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66686 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 01/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****JAN 29 2009****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 01-27-2009

Well Name	CWU 1262-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40054-00	Well Class	COMP
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,990/ 8,990	Property #	059238
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,447/ 2,447
KB / GL Elev	5,140/ 5,127				
Location	Section 21, T9S, R23E, SESW, 588 FSL & 1905 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.5817	NRI %	47.17826

AFE No	304082	AFE Total	1,747,500	DHC / CWC	880,700/ 866,800
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	08-15-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			588' FSL & 1905' FWL (SE/SW)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.015833, LONG 109.334514 (NAD 83)
			LAT 40.015887, LONG 109.333836 (NAD 27)
			 TRUE #26
			OBJECTIVE: 8990' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-0336A
			ELEVATION: 5136.8' NAT GL, 5126.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5127') 5140' KB (13')
			 EOG BPO WI 55.5817%, NRI 47.17826%

10-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

10-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 20% COMPLETE.		

10-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.		

10-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING TODAY.		

10-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

10-10-2008 **Reported By** BYRON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

10-14-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

10-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WALKING IN PIT. LINE TOMORROW.

10-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-20-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WIND PERMITTING.

10-23-2008 Reported By JERRY BARNES/TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/22/08 @ 6:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/22/08 @ 5:00 PM.

LINE TODAY. WIND PERMITTING.

10-24-2008		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO AIR RIG											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. WO AIR RIG.								

11-08-2008		Reported By		BRIAN ROW							
DailyCosts: Drilling		\$281,672		Completion		\$0		Daily Total		\$281,672	
Cum Costs: Drilling		\$356,672		Completion		\$0		Well Total		\$356,672	
MD	2,456	TVD	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 11/01/08. DRILLED 12-1/4" HOLE TO 2443' GL (2456' KB). ENCOUNTERED WATER @ 1470'. FLUID DRILLED HOLE FROM 1518' W/PARTIAL RETURNS. RAN 58 JTS (2434.32") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDESHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2447' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.								
MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1750 PSIG. PUMPED 188 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.											
TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/140# @ 11:30 A.M. 11-05-2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. NO RETURNS.											
TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON. WOC 25 HRS 30 MINUTES.											
TOP JOB #2: MIRU HALLIBURTON. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON.											
PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.											
CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1248'-1.0 DEGREE & 2418'-1.0 DEGREE.											
CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.											
9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.8.											

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11-2-08 @ 11:50 AM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1262-212. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-400543a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R23E SESW 588FSL 1905FWL
40.01583 N Lat, 109.33451 W Lon11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the logging program on the referenced well as follows:

CBL/CCL/VDL/GR

COPY SENT TO OPERATOR

Date: 3.5.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #67617 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 02/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED MAR 03 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1262-219. API Well No.
43-047-4005410. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R23E SESW 588FSL 1905FWL
40.01583 N Lat, 109.33451 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☒ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the conductor casing on the referenced well as follows:

Hole Size: 26"
Length: 40-60'
Size: 16"
Weight: 65.0#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736#

COPY SENT TO OPERATOR

Date: 3.5.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #67619 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 02/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pet. Eng -

Federal Approval of this

3/4/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOOM

Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******MAR 03 2009****DIV. OF OIL, GAS & MINING**

Additional data for EC transaction #67619 that would not fit on the form

32. Additional remarks, continued

Cement volumes will be adjusted accordingly.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1262-21

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-40054

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T9S R23E SESW 588FSL 1905FWL
40.01583 N Lat, 109.33451 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling Operations are scheduled to begin on or about 6/1/2009.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #68184 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 03/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**RECEIVED
MAR 23 2009**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1262-21

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-40054

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R23E SESW 588FSL 1905FWL
40.01583 N Lat, 109.33451 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling operations began on 4/27/2009. Please see the attached well chronology.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #69599 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 04/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAY 04 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2009

Well Name	CWU 1262-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40054-00	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-26-2009	Class Date	
Tax Credit	N	TVD / MD	8,990/ 8,990	Property #	059238
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,447/ 2,447
KB / GL Elev	5,140/ 5,127				
Location	Section 21, T9S, R23E, SESW, 588 FSL & 1905 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	0.0	NRI %	0.0

AFE No	304082	AFE Total	1,535,600	DHC / CWC	640,400/ 895,200
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-15-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			588' FSL & 1905' FWL (SE/SW)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.015833, LONG 109.334514 (NAD 83)
			LAT 40.015887, LONG 109.333836 (NAD 27)
			 ELENBURG #29
			OBJECTIVE: 8990' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-0336A
			ELEVATION: 5136.8' NAT GL, 5126.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5127') 5140' KB (13')
			 EOG BPO WI %, NRI %

10-03-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$97,659	Completion	\$0	Daily Total	\$97,659
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

10-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

10-09-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-10-2008 Reported By BYRON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

10-14-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

10-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WALKING IN PIT. LINE TOMORROW.

10-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-20-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-21-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-22-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WIND PERMITTING.

10-23-2008 **Reported By** JERRY BARNES/TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	SPUD NOTIFICATION/BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/22/08 @ 6:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/22/08 @ 5:00 PM.

LINE TODAY. WIND PERMITTING.

10-24-2008	Reported By	TERRY CSERE									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WO AIR RIG.

11-08-2008	Reported By	BRIAN ROW									
DailyCosts: Drilling	\$323,356	Completion	\$0	Daily Total	\$323,356						
Cum Costs: Drilling	\$421,015	Completion	\$0	Well Total	\$421,015						
MD	2,456	TVD	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 11/01/08. DRILLED 12-1/4" HOLE TO 2443' GL (2456' KB). ENCOUNTERED WATER @ 1470'. FLUID DRILLED HOLE FROM 1518' W/PARTIAL RETURNS. RAN 58 JTS (2434.32') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDESHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2447' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1750 PSIG. PUMPED 188 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/140# @ 11:30 A.M. 11-05-2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON. WOC 25 HRS 30 MINUTES.

TOP JOB #2: MIRU HALLIBURTON. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1248'-1.0 DEGREE & 2418'-1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.8.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11-2-08 @ 11:50 AM.

04-27-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$70,316	Completion	\$0	Daily Total	\$70,316
Cum Costs: Drilling	\$491,331	Completion	\$0	Well Total	\$491,331

MD 4,112 **TVD** 4,112 **Progress** 1,665 **Days** 1 **MW** 9.1 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 4112'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	HOLD SAFETY MEETING W/ TRUCK DRIVERS, MOVE RIG 3.1 MILES AND RIG UP.
08:00	12:00	4.0	RIG ACCEPTED AT 08:00 HRS. NIPPLE UP BOP AND PREPARE TO TEST.
12:00	15:00	3.0	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS.
15:00	15:30	0.5	INSTALL WEAR BUSHING.
15:30	18:30	3.0	PICKUP BHA AND TRIP IN HOLE.
18:30	19:00	0.5	DRILL CEMENT/FLOAT EQUIP. PERFORM FIT TO 11.5 PPG. EMW.
19:00	01:00	6.0	SPUD AT 19:00 HRS. 4/26/09. DRILL 2447 TO 3477 1030' 172 FPH. WOB 20, RPM 75, MW 9.1
01:00	01:30	0.5	SURVEY AT 3477 2 DEG.
01:30	06:00	4.5	DRILL 3477 TO 4112 635' 141 FPH. WOB 18 RPM 75 MW 9.1 VIS 30.
			NO ACCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEETING W/ TRUCKERS AND BRAKE INSPECTION. CHECK AND SET COM.
			FUEL ON HAND 7600 GAL.

04-28-2009 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$25,565	Completion	\$7,063	Daily Total	\$32,628
Cum Costs: Drilling	\$516,896	Completion	\$7,063	Well Total	\$523,959

MD 6,025 **TVD** 6,025 **Progress** 1,913 **Days** 2 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 6,025'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 4112 TO 4475', 363' 145 FPH, WOB 20 RPM 75, MUD WT. 9.2 VIS 31.
08:30	09:00	0.5	SURVEY AT 4400' 2.5 DEG.
09:00	09:30	0.5	SERVICE RIG.
09:30	06:00	20.5	DRILL F/ 4475 TO 6025', 1550', 75 FPH. WOB 20 RPM 75, MUD WT 9.3 < 9.9 PPG.
			NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SPLICING CABLE, FUNCTION CHECK COM AND BOPS.
			FUEL ON HAND 6200 GAL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1262-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1905 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 21 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047400540000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/29/2009	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations began on 5/19/2009. Please see the attached well chronology for the referenced well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 01, 2009		
NAME (PLEASE PRINT) Kaylene Gardner		PHONE NUMBER 435 781-9111
SIGNATURE N/A		TITLE Regulatory Administrator
		DATE 5/29/2009

WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2009

Well Name	CWU 1262-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40054-00	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-26-2009	Class Date	
Tax Credit	N	TVD / MD	8,990/ 8,990	Property #	059238
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,140/ 5,127				
Location	Section 21, T9S, R23E, SESW, 588 FSL & 1905 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.333	NRI %	47.377

AFE No		304082		AFE Total		1,535,600		DHC / CWC		640,400/ 895,200													
Rig Contr		ELENBURG		Rig Name		ELENBURG #29		Start Date		08-15-2008		Release Date		05-02-2009									
08-15-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			588' FSL & 1905' FWL (SE/SW)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.015833, LONG 109.334514 (NAD 83)
			LAT 40.015887, LONG 109.333836 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 8990' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0336A
			ELEVATION: 5136.8' NAT GL, 5126.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5127') 5140' KB (13')
			EOG BPO WI 100%, NRI 82.020116%
			EOG APO WI 55.3334%, NRI 47.377430%

10-03-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$97,659 **Completion** \$0 **Daily Total** \$97,659

Cum Costs: Drilling \$97,659 **Completion** \$0 **Well Total** \$97,659

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LOCATION STARTED.

10-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$97,659 **Completion** \$0 **Well Total** \$97,659

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LOCATION 20% COMPLETE.

10-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$97,659 **Completion** \$0 **Well Total** \$97,659

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 ROCKED OUT. DRILLING ROCK.

10-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$97,659 **Completion** \$0 **Well Total** \$97,659

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 SHOOTING TODAY.

10-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$97,659 **Completion** \$0 **Well Total** \$97,659

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 PUSHING OUT PIT.

10-10-2008 **Reported By** BYRON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

10-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

10-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WALKING IN PIT. LINE TOMORROW.

10-16-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-17-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-20-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-21-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-22-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WIND PERMITTING.

10-23-2008 **Reported By** JERRY BARNES/TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/22/08 @ 6:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/22/08 @ 5:00 PM.

LINE TODAY. WIND PERMITTING.

10-24-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$97,659 **Completion** \$0 **Well Total** \$97,659

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WO AIR RIG.

11-08-2008 **Reported By** BRIAN ROW

DailyCosts: Drilling \$323,356 **Completion** \$0 **Daily Total** \$323,356

Cum Costs: Drilling \$421,015 **Completion** \$0 **Well Total** \$421,015

MD 2,456 **TVD** 2,456 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 11/01/08. DRILLED 12-1/4" HOLE TO 2443' GL (2456' KB). ENCOUNTERED WATER @ 1470'. FLUID DRILLED HOLE FROM 1518' W/PARTIAL RETURNS. RAN 58 JTS (2434.32') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDESHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2447' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1750 PSIG. PUMPED 188 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/140# @ 11:30 A.M. 11-05-2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON. WOC 25 HRS 30 MINUTES.

TOP JOB #2: MIRU HALLIBURTON. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1248'-1.0 DEGREE & 2418'-1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.8.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11-2-08 @ 11:50 AM.

04-27-2009		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$70,316		Completion		\$0		Daily Total		\$70,316	
Cum Costs: Drilling		\$491,331		Completion		\$0		Well Total		\$491,331	
MD	4,112	TVD	4,112	Progress	1,665	Days	1	MW	9.1	Visc	30.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 4112'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	HOLD SAFETY MEETING W/ TRUCK DRIVERS, MOVE RIG 3.1 MILES AND RIG UP.
08:00	12:00	4.0	RIG ACCEPTED AT 08:00 HRS. NIPPLE UP BOP AND PREPARE TO TEST.
12:00	15:00	3.0	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS.
15:00	15:30	0.5	INSTALL WEAR BUSHING.
15:30	18:30	3.0	PICKUP BHA AND TRIP IN HOLE.
18:30	19:00	0.5	DRILL CEMENT/FLOAT EQUIP. PERFORM FIT TO 11.5 PPG. EMW.
19:00	01:00	6.0	SPUD AT 19:00 HRS. 4/26/09. DRILL 2447 TO 3477 1030' 172 FPH. WOB 20, RPM 75, MW 9.1
01:00	01:30	0.5	SURVEY AT 3477 2 DEG.
01:30	06:00	4.5	DRILL 3477 TO 4112 635' 141 FPH. WOB 18 RPM 75 MW 9.1 VIS 30.
			NO ACCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEETING W/ TRUCKERS AND BRAKE INSPECTION. CHECK AND SET COM.
			FUEL ON HAND 7600 GAL.

04-28-2009		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$25,565		Completion		\$782		Daily Total		\$26,347	
Cum Costs: Drilling		\$516,896		Completion		\$782		Well Total		\$517,678	
MD	6,025	TVD	6,025	Progress	1,913	Days	2	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 6,025'

Start	End	Hrs	Activity Description							
06:00	08:30	2.5	DRILL F/ 4112 TO 4475', 363' 145 FPH, WOB 20 RPM 75, MUD WT. 9.2 VIS 31.							
08:30	09:00	0.5	SURVEY AT 4400' 2.5 DEG.							
09:00	09:30	0.5	SERVICE RIG.							
09:30	06:00	20.5	DRILL F/ 4475 TO 6025', 1550', 75 FPH. WOB 20 RPM 75, MUD WT 9.3 < 9.9 PPG.							

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SPLICING CABLE, FUNCTION CHECK COM AND BOPS.

FUEL ON HAND 6200 GAL.

04-29-2009	Reported By		PAUL WHITE							
DailyCosts: Drilling	\$33,948		Completion	\$3,444		Daily Total	\$37,392			
Cum Costs: Drilling	\$550,844		Completion	\$4,226		Well Total	\$555,070			

MD 7,400 **TVD** 7,400 **Progress** 1,375 **Days** 3 **MW** 11.0 **Visc** 36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING AT 7,400'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 6025 TO 6470 445' 68 FPH. WOB 20 RPM 60, MW 10.0 PPG
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILL F/ 6470 TO 7400 930 55 FPH. WOB 20, RPM 75, MUD WT. 11.0 PPG.

NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: FORKLIFT OPERATIONS, BOP DRILLS, CHECK AND SET COM EACH TOUR. FULL CREW.

FUEL ON HAND 4650 USED 1550.

04-30-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$36,076	Completion	\$1,669	Daily Total	\$37,745
Cum Costs: Drilling	\$586,920	Completion	\$5,895	Well Total	\$592,815

MD 8,601 **TVD** 8,601 **Progress** 1,201 **Days** 4 **MW** 11.2 **Visc** 39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING AT 8601'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 7400' TO 7872' (472') ROP 59 WOB 18/25K, RPM 40/50 + 68, GPM 420, PSI 2000/2150 M/W 11.2, VISC 39
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL ROTATE 7872' TO 8601' (729') ROP 47 WOB 18/25K, RPM 40/50 + 68, GPM 420, PSI 2100/2200 M/W 11.3, VISC 38.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM.

SAFETY MTGS: COMMUNICATION, MAKING CONNECTIONS.

FUEL: 7464, RECEIVED 4500.

05-01-2009 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$23,462	Completion	\$0	Daily Total	\$23,462
Cum Costs: Drilling	\$610,383	Completion	\$5,895	Well Total	\$616,278

MD 8,990 **TVD** 8,990 **Progress** 389 **Days** 5 **MW** 11.3 **Visc** 37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	20:30	14.5	DRILL ROTATE 8601' TO 8990' (389') ROP 27. WOB 14/25K, RPM 40/50 + 68, GPM 420, PSI 2100/2200 M/W 11.3, VISC 37. REACHED TD AT 20:30 HRS, 4/30/09.
20:30	21:30	1.0	CIRCULATE FOR WIPER TRIP.
21:30	23:00	1.5	WIPER TRIP/SHORT TRIP 8990' TO 8100' NO OBSTRUCTIONS.
23:00	00:30	1.5	CIRCULATE FOR LDDP. SPOT 300 BBL 13 PPG PILL, (12 PPG EMW) DROP SURVEY TOOL.
00:30	06:00	5.5	L/D DP FOR 4 1/2" PROD. CASING. NO OVER PULLS.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM.

SAFETY MTGS: MIXING BAR, PIPE BOOM OPERATION.

FUEL: 6422, USED 1042.

05-02-2009		Reported By		ROBERT DYSART							
DailyCosts: Drilling		\$57,670		Completion		\$195,868		Daily Total		\$253,538	
Cum Costs: Drilling		\$668,053		Completion		\$201,763		Well Total		\$869,816	
MD	8,990	TVD	8,990	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	PULL WEAR BUSHING, HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.								
08:00	15:30	7.5	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 222 JT'S (220 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8981', #1 JT CASING, FLOAT COLLAR @ 8938' #66 JT'S CASING, MARKER JT 6238' - 6259', #52 JT'S CASING, MARKER JT 4119' - 4139', #101 JTS CSG.INSTALL TURBULIZERS ON 1ST, 2ND & 3RD JT'S. INSTALL CENTRALIZERS EVERY 3RD. JT. TO 5875' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 8990' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.								
15:30	16:30	1.0	BREAK CIRCULATION, RIG DOWN CASING TOOLS.								
16:30	21:00	4.5	RIG UP CEMENTERS. LOAD TOP & BOTTOM PLUG, HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 920 SKS Highbond 75 + ADDITIVES (YIELD 1.62) AT 12.5 PPG WITH 8.22 GPS H2O. MIXED AND PUMPED TAIL 1290 SKS EXTENDACEM + ADDITIVES (YIELD 1.46) AT 13.5 PPG WITH 6.88 GPS H2O. DROP TOP PLUG, DISPLACED TO FLOAT COLLAR WITH 139 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 275 BBL INTO TAIL. FINAL PUMP PRESSURE 2300 PSI AT 2.0 BPM. BUMPED PLUG TO 3300 PSI. BLEED OFF PRESSURE, FLOATS HELD, 2 BBL BACK. PRESSURE UP TO 3300 PSI, BLEED DOWN TO 2200 PSI LOCK IN HEAD HOLD 2200 PSI FOR 1 HR, BLEED OFF SAME. RIG DOWN CEMENTERS.								
21:00	22:00	1.0	SET PACK OFF BUSHING, PRESSURE TEST TO 5000 PSI, SECURE WELLHEAD.								
22:00	00:00	2.0	NIPPLE DOWN BOPE, CLEAN MUD TANKS.								
00:00	06:00	6.0	RDRT PREP FOR RIG MOVE (2.2 MILES) TO CWU 1391-33.								
NO ACCIDENT OR INCIDENTS REPORTED, FULL CREWS, CHECK COM											
SAFETY MTGS: CASING & CEMENTING, RIG DOWN											
FUEL TRANSFER FROM CWU 1262-21 TO CWU 1391-33											
6153 GAL @ \$2.01 PER/GAL.											
06:00	RIG RELEASED @ 00:00 HRS, 05/02/09.										
CASING POINT COST \$652,746											

05-07-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$26,500		Daily Total		\$26,500	
Cum Costs: Drilling		\$668,053		Completion		\$228,263		Well Total		\$896,316	
MD	8,990	TVD	8,990	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 8938.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 2420'. RD LONE WOLF.

05-15-2009 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,493	Daily Total	\$1,493
Cum Costs: Drilling	\$668,053	Completion	\$229,756	Well Total	\$897,809

MD 8,990 **TVD** 8,990 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8938.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-19-2009 **Reported By** WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$1,200	Daily Total	\$1,200
Cum Costs: Drilling	\$668,053	Completion	\$230,956	Well Total	\$899,009

MD 8,990 **TVD** 8,990 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8938.0 **Perf :** 8467'-8778' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 8467'-68', 8500'-01', 8521'-22', 8584'-85', 8595'-96', 8596'-97', 8626'-27', 8739'-40', 8744'-45', 8745'-46', 8769'-70', 8777'-78' @ 3 SPF @ 120° PHASING. RDWL.

05-20-2009 **Reported By** WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$256,024	Daily Total	\$256,024
Cum Costs: Drilling	\$668,053	Completion	\$486,980	Well Total	\$1,155,034

MD 8,990 **TVD** 8,990 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8938.0 **Perf :** 6633'-8778' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8281 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 29819 GAL 16# DELTA 200 W/111100# 20/40 SAND @ 2-5 PPG. MTP 6285 PSIG. MTR 51.5 BPM. ATP 5090 PSIG. ATR 48.7 BPM. ISIP 2942 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8420'. PERFORATE M/LPR FROM 8192'-93', 8193'-94', 8194'-95', 8209'-10', 8236'-37', 8248'-49', 8275'-76', 8285'-86', 8304'-05', 8323'-24', 8349'-50', 8399'-00' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 10319 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 31705 GAL 16# DELTA 200 W/120300# 20/40 SAND @ 2-5 PPG. MTP 6570 PSIG. MTR 51.9 BPM. ATP 4913 PSIG. ATR 50.5 BPM. ISIP 2993 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8160'. PERFORATE MPR FROM 7924'-25', 7962'-63', 7993'-94', 8001'-02', 8034'-35', 8035'-36', 8073'-74', 8094'-95', 8102'-03', 8125'-26', 8140'-41', 8144'-45' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8172 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 37482 GAL 16# DELTA 200 W/131800 # 20/40 SAND @ 2-4 PPG. MTP 6671 PSIG. MTR 50.7 BPM. ATP 5071 PSIG. ATR 48.4 BPM. ISIP 3466 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7894'. PERFORATE MPR FROM 7672'-73', 7686'-87', 7718'-19', 7738'-39', 7752'-53', 7783'-84', 7813'-14', 7827'-28', 7835'-36', 7868'-69', 7872'-73', 7879'-80' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6740 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 53340 GAL 16# DELTA 200 W/196900# 20/40 SAND @ 2-5 PPG. MTP 5833 PSIG. MTR 51.6 BPM. ATP 4365 PSIG. ATR 49.1 BPM. ISIP 2179 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7565'. PERFORATE U/ MPR FROM 7277'-78', 7308'-09', 7318'-19', 7335'-36', 7346'-47', 7376'-77', 7394'-95', 7402'-03', 7430'-31', 7462'-63', 7538'-39', 7546'-47' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8155 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 47511 GAL 16# DELTA 200 W/177400# 20/40 SAND @ 2-5 PPG. MTP 4581 PSIG. MTR 51.4 BPM. ATP 3744 PSIG. ATR 50.9 BPM. ISIP 2252 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7170'. PERFORATE UPR FROM 6887'-88', 6888'-89', 6892'-93', 6941'-42', 6942'-43', 6983'-84', 7050'-51', 7065'-66', 7066'-67', 7138'-39', 7143'-44', 7148'-49' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8518 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 31745 GAL 16# DELTA 200 W/120300# 20/40 SAND @ 2-5 PPG. MTP 5254 PSIG. MTR 53.7 BPM. ATP 4654 PSIG. ATR 51.2 BPM. ISIP 1662 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6860'. PERFORATE UPR FROM 6633'-34', 6634'-35', 6698'-99', 6704'-05', 6705'-06', 6766'-67', 6774'-75', 6779'-80', 6790'-91', 6833'-34', 6841'-42', 6842'-43' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8434 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 35370 GAL 16# DELTA 200 W/139700# 20/40 SAND @ 2-5 PPG. MTP 4290 PSIG. MTR 51.7 BPM. ATP 3005 PSIG. ATR 50.8 BPM. ISIP 2047 PSIG. RDMO. HALLIBURTON.

RUWL. SET 6K CBP AT 6556'. RDWL.

05-29-2009		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$113,135		Daily Total		\$113,135	
Cum Costs: Drilling		\$668,053		Completion		\$600,115		Well Total		\$1,268,169	
MD	8,990	TVD	8,990	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8938.0			Perf : 6633'-8778'			PKR Depth : 0.0		
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6556'. RU TO DRILL OUT PLUGS. CLEANED OUT & DRILLED OUT PLUGS @ 6556', 6860', 7170', 7565', 7894', 8160', & 8420'. CLEANED OUT TO 8880'. LANDED TUBING @ 7258' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 12 HRS. 24/64" CHOKE. FTP 1950 PSIG. CP 2650 PSIG. 65 BFPH. RECOVERED 731 BLW. 7869 BLWTR.											
TUBING DETAIL LENGTH											
PUMP OFF BIT SUB 0.91'											
1 JT 2-3/8" 4.7# N-80 TBG 31.82'											
XN NIPPLE 1.30'											
228 JTS 2-3/8" 4.7# N-80 TBG 7211.39'											
BELOW KB 13.00'											
LANDED @ 7258.42' KB											

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1262-212. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-400543a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-552710. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R23E SESW 588FSL 1905FWL
40.01583 N Lat, 109.33451 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/29/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JUN 08 2009

DIV. OF OIL, GAS & MINING

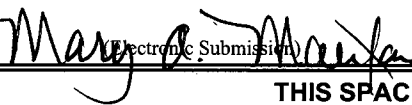
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #70399 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 06/01/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 06-01-2009

Well Name	CWU 1262-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40054	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-26-2009	Class Date	
Tax Credit	N	TVD / MD	8,990/ 8,990	Property #	059238
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,258/ 7,258
KB / GL Elev	5,140/ 5,127				
Location	Section 21, T9S, R23E, SESW, 588 FSL & 1905 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.333	NRI %	47.377

AFE No	304082	AFE Total	1,535,600	DHC / CWC	640,400/ 895,200
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-15-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			588' FSL & 1905' FWL (SE/SW)
			SECTION 21, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.015833, LONG 109.334514 (NAD 83)
LAT 40.015887, LONG 109.333836 (NAD 27)

ELENBURG #29
OBJECTIVE: 8990' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-0336A

ELEVATION: 5136.8' NAT GL, 5126.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5127') 5140' KB (13')

EOG BPO WI 100%, NRI 82.020116%
EOG APO WI 55.3334%, NRI 47.377430%

10-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$97,659 Completion \$0 Daily Total \$97,659

Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION STARTED.

10-06-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 20% COMPLETE.

10-07-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 ROCKED OUT. DRILLING ROCK.

10-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 SHOOTING TODAY.

10-09-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 PUSHING OUT PIT.

10-10-2008 Reported By BYRON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

10-14-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

10-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WALKING IN PIT. LINE TOMORROW.

10-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-20-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISHING PIT & LOCATION.

10-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WIND PERMITTING.

10-23-2008 Reported By JERRY BARNES/TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/22/08 @ 6:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/22/08 @ 5:00 PM.

LINE TODAY. WIND PERMITTING.

10-24-2008	Reported By	TERRY CSERE									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$97,659	Completion	\$0	Well Total	\$97,659						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO AIR RIG											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WO AIR RIG.

11-08-2008	Reported By	BRIAN ROW									
Daily Costs: Drilling	\$323,356	Completion	\$0	Daily Total	\$323,356						
Cum Costs: Drilling	\$421,015	Completion	\$0	Well Total	\$421,015						
MD	2,456	TVD	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WORT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 11/01/08. DRILLED 12-1/4" HOLE TO 2443' GL (2456' KB). ENCOUNTERED WATER @ 1470'. FLUID DRILLED HOLE FROM 1518' W/PARTIAL RETURNS. RAN 58 JTS (2434.32') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDESHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2447' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1750 PSIG. PUMPED 188 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/185 BBLs FRESH WATER. BUMPED PLUG W/140# @ 11:30 A.M, 11-05-2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON. WOC 25 HRS 30 MINUTES.

TOP JOB #2: MIRU HALLIBURTON. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1248'-1.0 DEGREE & 2418'-1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.8.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11-2-08 @ 11:50 AM.

04-27-2009 **Reported By** PAUL WHITE**DailyCosts: Drilling** \$70,316 **Completion** \$0 **Daily Total** \$70,316**Cum Costs: Drilling** \$491,331 **Completion** \$0 **Well Total** \$491,331**MD** 4,112 **TVD** 4,112 **Progress** 1,665 **Days** 1 **MW** 9.1 **Visc** 30.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING AT 4112'**Start** **End** **Hrs** **Activity Description**

06:00 08:00 2.0 HOLD SAFETY MEETING W/ TRUCK DRIVERS, MOVE RIG 3.1 MILES AND RIG UP.

08:00 12:00 4.0 RIG ACCEPTED AT 08:00 HRS. NIPPLE UP BOP AND PREPARE TO TEST.

12:00 15:00 3.0 TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS.

15:00 15:30 0.5 INSTALL WEAR BUSHING.

15:30 18:30 3.0 PICKUP BHA AND TRIP IN HOLE.

18:30 19:00 0.5 DRILL CEMENT/FLOAT EQUIP. PERFORM FIT TO 11.5 PPG. EMW.

19:00 01:00 6.0 SPUD AT 19:00 HRS. 4/26/09. DRILL 2447 TO 3477 1030' 172 FPH. WOB 20, RPM 75, MW 9.1

01:00 01:30 0.5 SURVEY AT 3477 2 DEG.

01:30 06:00 4.5 DRILL 3477 TO 4112 635' 141 FPH. WOB 18 RPM 75 MW 9.1 VIS 30.

NO ACCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEETING W/ TRUCKERS AND BRAKE INSPECTION. CHECK AND SET COM.

FUEL ON HAND 7600 GAL.

04-28-2009 **Reported By** PAUL WHITE**DailyCosts: Drilling** \$25,565 **Completion** \$782 **Daily Total** \$26,347**Cum Costs: Drilling** \$516,896 **Completion** \$782 **Well Total** \$517,678**MD** 6,025 **TVD** 6,025 **Progress** 1,913 **Days** 2 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING AT 6,025'**Start** **End** **Hrs** **Activity Description**

06:00 08:30 2.5 DRILL F/ 4112 TO 4475', 363' 145 FPH, WOB 20 RPM 75, MUD WT. 9.2 VIS 31.

08:30 09:00 0.5 SURVEY AT 4400' 2.5 DEG.

09:00 09:30 0.5 SERVICE RIG.

09:30 06:00 20.5 DRILL F/ 4475 TO 6025', 1550', 75 FPH. WOB 20 RPM 75, MUD WT 9.3 < 9.9 PPG.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SPLICING CABLE, FUNCTION CHECK COM AND BOPS.

FUEL ON HAND 6200 GAL.

04-29-2009 **Reported By** PAUL WHITE**DailyCosts: Drilling** \$33,948 **Completion** \$3,444 **Daily Total** \$37,392**Cum Costs: Drilling** \$550,844 **Completion** \$4,226 **Well Total** \$555,070

MD 7,400 TVD 7,400 Progress 1,375 Days 3 MW 11.0 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 7,400'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 6025 TO 6470 445' 68 FPH. WOB 20 RPM 60, MW 10.0 PPG
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILL F/ 6470 TO 7400 930 55 FPH. WOB 20, RPM 75, MUD WT. 11.0 PPG.

NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: FORKLIFT OPERATIONS, BOP DRILLS, CHECK AND SET COM EACH TOUR. FULL CREW.

FUEL ON HAND 4650 USED 1550.

04-30-2009 Reported By ROBERT DYSART

Daily Costs: Drilling	\$36,076	Completion	\$1,669	Daily Total	\$37,745
Cum Costs: Drilling	\$586,920	Completion	\$5,895	Well Total	\$592,815

MD 8,601 TVD 8,601 Progress 1,201 Days 4 MW 11.2 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 8601'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 7400' TO 7872' (472') ROP 59 WOB 18/25K, RPM 40/50 + 68, GPM 420, PSI 2000/2150 M/W 11.2, VISC 39
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL ROTATE 7872' TO 8601' (729') ROP 47 WOB 18/25K, RPM 40/50 + 68, GPM 420, PSI 2100/2200 M/W 11.3, VISC 38.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM.

SAFETY MTGS: COMMUNICATION, MAKING CONNECTIONS.

FUEL: 7464, RECEIVED 4500.

05-01-2009 Reported By ROBERT DYSART

Daily Costs: Drilling	\$23,462	Completion	\$0	Daily Total	\$23,462
Cum Costs: Drilling	\$610,383	Completion	\$5,895	Well Total	\$616,278

MD 8,990 TVD 8,990 Progress 389 Days 5 MW 11.3 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	20:30	14.5	DRILL ROTATE 8601' TO 8990' (389') ROP 27. WOB 14/25K, RPM 40/50 + 68, GPM 420, PSI 2100/2200 M/W 11.3, VISC 37. REACHED TD AT 20:30 HRS, 4/30/09.
20:30	21:30	1.0	CIRCULATE FOR WIPER TRIP.
21:30	23:00	1.5	WIPER TRIP/SHORT TRIP 8990' TO 8100' NO OBSTRUCTIONS.
23:00	00:30	1.5	CIRCULATE FOR LDDP. SPOT 300 BBL 13 PPG PILL, (12 PPG EMW) DROP SURVEY TOOL.
00:30	06:00	5.5	L/D DP FOR 4 1/2" PROD. CASING. NO OVER PULLS.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM.

SAFETY MTGS: MIXING BAR, PIPE BOOM OPERATION.

FUEL: 6422, USED 1042.

05-02-2009 **Reported By** ROBERT DYSART**DailyCosts: Drilling** \$57,670 **Completion** \$195,868 **Daily Total** \$253,538**Cum Costs: Drilling** \$668,053 **Completion** \$201,763 **Well Total** \$869,816**MD** 8,990 **TVD** 8,990 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	PULL WEAR BUSHING, HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.
08:00	15:30	7.5	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 222 JT'S (220 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8981', #1 JT CASING, FLOAT COLLAR @ 8938' #66 JT'S CASING, MARKER JT 6238' - 6259', #52 JT'S CASING, MARKER JT 4119' - 4139', #101 JTS CSG. INSTALL TURBULIZERS ON 1ST, 2ND & 3RD JT'S. INSTALL CENTRALIZERS EVERY 3RD. JT. TO 5875' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 8990' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
15:30	16:30	1.0	BREAK CIRCULATION, RIG DOWN CASING TOOLS.
16:30	21:00	4.5	RIG UP CEMENTERS. LOAD TOP & BOTTOM PLUG, HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED 920 SKS Highbond 75 + ADDITIVES (YIELD 1.62) AT 12.5 PPG WITH 8.22 GPS H2O. MIXED AND PUMPED TAIL 1290 SKS EXTENDACEM + ADDITIVES (YIELD 1.46) AT 13.5 PPG WITH 6.88 GPS H2O. DROP TOP PLUG, DISPLACED TO FLOAT COLLAR WITH 139 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 275 BBL INTO TAIL. FINAL PUMP PRESSURE 2300 PSI AT 2.0 BPM. BUMPED PLUG TO 3300 PSI. BLEED OFF PRESSURE, FLOATS HELD, 2 BBL BACK. PRESSURE UP TO 3300 PSI, BLEED DOWN TO 2200 PSI LOCK IN HEAD HOLD 2200 PSI FOR 1 HR, BLEED OFF SAME. RIG DOWN CEMENTERS.
21:00	22:00	1.0	SET PACK OFF BUSHING, PRESSURE TEST TO 5000 PSI, SECURE WELLHEAD.
22:00	00:00	2.0	NIPPLE DOWN BOPE, CLEAN MUD TANKS.
00:00	06:00	6.0	RDRT PREP FOR RIG MOVE (2.2 MILES) TO CWU 1391-33.

NO ACCIDENT OR INCIDENTS REPORTED, FULL CREWS, CHECK COM

SAFETY MTGS: CASING & CEMENTING, RIG DOWN

FUEL TRANSFER FROM CWU 1262-21 TO CWU 1391-33

6153 GAL @ \$2.01 PER/GAL.

06:00 RIG RELEASED @ 00:00 HRS, 05/02/09.

CASING POINT COST \$652,746

05-07-2009 **Reported By** SEARLE**DailyCosts: Drilling** \$0 **Completion** \$26,500 **Daily Total** \$26,500**Cum Costs: Drilling** \$668,053 **Completion** \$228,263 **Well Total** \$896,316**MD** 8,990 **TVD** 8,990 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 8938.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 2420'. RD LONE WOLF.

05-15-2009	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$1,493	Daily Total	\$1,493
Cum Costs: Drilling	\$668,053	Completion	\$229,756	Well Total	\$897,809

MD	8,990	TVD	8,990	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 8938.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-19-2009	Reported By	WHITEHEAD
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Daily Costs: Drilling	\$0	Completion	\$1,200	Daily Total	\$1,200
Cum Costs: Drilling	\$668,053	Completion	\$230,956	Well Total	\$899,009

MD	8,990	TVD	8,990	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8938.0			Perf : 8467'-8778'			PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 8467'-68', 8500'-01', 8521'-22', 8584'-85', 8595'-96', 8596'-97', 8626'-27', 8739'-40', 8744'-45', 8745'-46', 8769'-70', 8777'-78' @ 3 SPF @ 120° PHASING. RDWL.

05-20-2009	Reported By	WHITEHEAD
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Daily Costs: Drilling	\$0	Completion	\$256,024	Daily Total	\$256,024
Cum Costs: Drilling	\$668,053	Completion	\$486,980	Well Total	\$1,155,034

MD	8,990	TVD	8,990	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8938.0			Perf : 6633'-8778'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8281 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 29819 GAL 16# DELTA 200 W/111100# 20/40 SAND @ 2-5 PPG. MTP 6285 PSIG. MTR 51.5 BPM. ATP 5090 PSIG. ATR 48.7 BPM. ISIP 2942 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8420'. PERFORATE M/LPR FROM 8192'-93', 8193'-94', 8194'-95', 8209'-10', 8236'-37', 8248'-49', 8275'-76', 8285'-86', 8304'-05', 8323'-24', 8349'-50', 8399'-00' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 10319 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 31705 GAL 16# DELTA 200 W/120300# 20/40 SAND @ 2-5 PPG. MTP 6570 PSIG. MTR 51.9 BPM. ATP 4913 PSIG. ATR 50.5 BPM. ISIP 2993 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8160'. PERFORATE MPR FROM 7924'-25', 7962'-63', 7993'-94', 8001'-02', 8034'-35', 8035'-36', 8073'-74', 8094'-95', 8102'-03', 8125'-26', 8140'-41', 8144'-45' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8172 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 37482 GAL 16# DELTA 200 W/131800 # 20/40 SAND @ 2-4 PPG. MTP 6671 PSIG. MTR 50.7 BPM. ATP 5071 PSIG. ATR 48.4 BPM. ISIP 3466 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7894'. PERFORATE MPR FROM 7672'-73', 7686'-87', 7718'-19', 7738'-39', 7752'-53', 7783'-84', 7813'-14', 7827'-28', 7835'-36', 7868'-69', 7872'-73', 7879'-80' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6740 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 53340 GAL 16# DELTA 200 W/196900# 20/40 SAND @ 2-5 PPG. MTP 5833 PSIG. MTR 51.6 BPM. ATP 4365 PSIG. ATR 49.1 BPM. ISIP 2179 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7565'. PERFORATE U/ MPR FROM 7277'-78', 7308'-09', 7318'-19', 7335'-36', 7346'-47', 7376'-77', 7394'-95', 7402'-03', 7430'-31', 7462'-63', 7538'-39', 7546'-47' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8155 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 47511 GAL 16# DELTA 200 W/177400# 20/40 SAND @ 2-5 PPG. MTP 4581 PSIG. MTR 51.4 BPM. ATP 3744 PSIG. ATR 50.9 BPM. ISIP 2252 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7170'. PERFORATE UPR FROM 6887'-88', 6888'-89', 6892'-93', 6941'-42', 6942'-43', 6983'-84', 7050'-51', 7065'-66', 7066'-67', 7138'-39', 7143'-44', 7148'-49' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8518 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 31745 GAL 16# DELTA 200 W/120300# 20/40 SAND @ 2-5 PPG. MTP 5254 PSIG. MTR 53.7 BPM. ATP 4654 PSIG. ATR 51.2 BPM. ISIP 1662 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6860'. PERFORATE UPR FROM 6633'-34', 6634'-35', 6698'-99', 6704'-05', 6705'-06', 6766'-67', 6774'-75', 6779'-80', 6790'-91', 6833'-34', 6841'-42', 6842'-43' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8434 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 35370 GAL 16# DELTA 200 W/139700# 20/40 SAND @ 2-5 PPG. MTP 4290 PSIG. MTR 51.7 BPM. ATP 3005 PSIG. ATR 50.8 BPM. ISIP 2047 PSIG. RDMO. HALLIBURTON.

RUWL. SET 6K CBP AT 6556'. RDWL.

05-29-2009			Reported By		HISLOP						
DailyCosts: Drilling		\$0		Completion		\$113,135		Daily Total		\$113,135	
Cum Costs: Drilling		\$668,053		Completion		\$600,115		Well Total		\$1,268,169	
MD	8,990	TVD	8,990	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8938.0			Perf : 6633'-8778'			PKR Depth : 0.0		
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6556'. RU TO DRILL OUT PLUGS. CLEANED OUT & DRILLED OUT PLUGS @ 6556', 6860', 7170', 7565', 7894', 8160', & 8420'. CLEANED OUT TO 8880'. LANDED TUBING @ 7258' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 12 HRS. 24/64" CHOKE. FTP 1950 PSIG. CP 2650 PSIG. 65 BFPH. RECOVERED 731 BLW. 7869 BLWTR.											
TUBING DETAIL LENGTH											
PUMP OFF BIT SUB 0.91'											
1 JT 2-3/8" 4.7# N-80 TBG 31.82'											
XN NIPPLE 1.30'											
228 JTS 2-3/8" 4.7# N-80 TBG 7211.39'											
BELOW KB 13.00'											
LANDED @ 7258.42' KB											

05-30-2009	Reported By	HISLOP			
DailyCosts: Drilling	\$0	Completion	\$2,470	Daily Total	\$2,470

Cum Costs: Drilling	\$668,053	Completion	\$602,585	Well Total	\$1,270,639
MD	8,990	TVD	8,990	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8938.0	Perf : 6633'-8778'	PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1900 PSIG & CP 2900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 5/29/09. FLOWED 2217 MCFD RATE ON 24/64" POS CHOKE. STATIC 241. QUESTAR METER #8142.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1800 PSIG. CP 2700 PSIG. 52 BFPH. RECOVERED 1223 BLW. 6646 BLWTR. 2392 MCFD RATE.

05-31-2009 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,470	Daily Total	\$2,470
Cum Costs: Drilling	\$668,053	Completion	\$605,055	Well Total	\$1,273,109
MD	8,990	TVD	8,990	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8938.0	Perf : 6633'-8778'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 2400 PSIG. 39 BFPH. RECOVERED 1009 BLW. 5637 BLWTR. 2472 MCFD RATE.

FLOWED 2043 MCF, 115 BC & 874 BW IN 22 HRS ON 24/64" CHOKE, TP 1750 PSIG, CP 2650 PSIG.

06-01-2009 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,470	Daily Total	\$2,470
Cum Costs: Drilling	\$668,053	Completion	\$607,525	Well Total	\$1,275,579
MD	8,990	TVD	8,990	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8938.0	Perf : 6633'-8778'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 2200 PSIG. 34 BFPH. RECOVERED 828 BLW. 4809 BLWTR. 2478 MCFD RATE.

FLOWED 2440 MCF, 100 BC & 2980 BW IN 24 HRS ON 24/64" CHOKE, TP 1650 PSIG, CP 2400 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 588FSL 1905FWL 40.01583 N Lat, 109.33451 W Lon At top prod interval reported below SESW 588FSL 1905FWL 40.01583 N Lat, 109.33451 W Lon At total depth SESW 588FSL 1905FWL 40.01583 N Lat, 109.33451 W Lon			8. Lease Name and Well No. CHAPITA WELLS UNIT 1262-21		
14. Date Spudded 10/22/2008			15. Date T.D. Reached 04/30/2009		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/29/2009			9. API Well No. 43-047-40054		
18. Total Depth: MD TVD 8990			19. Plug Back T.D.: MD TVD 8938		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> EBL/CCL/VDL/GR			11. Sec., T., R., M., or Block and Survey or Area Sec 21 T9S R23E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
17. Elevations (DF, KB, RT, GL)* 5137 GL			13. State UT		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2447		700		0	
7.875	4.500 N-80	11.6	0	8981		2210		2420	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7258							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6633	8778	8467 TO 8778		3	
B)			8192 TO 8400		3	
C)			7924 TO 8145		3	
D)			7672 TO 7880		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8467 TO 8778	38,265 GALS GELLED WATER & 111,100# 20/40 SAND
8192 TO 8400	42,189 GALS GELLED WATER & 120,300# 20/40 SAND
7924 TO 8145	45,819 GALS GELLED WATER & 131,800# 20/40 SAND
7672 TO 7880	60,245 GALS GELLED WATER & 196,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2009	06/07/2009	24	→	24.0	752.0	192.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	2150.0	→	24	752	192		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED

JUL 02 2009

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #71525 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6633	8778		GREEN RIVER	1388
				BIRDS NEST	1661
				MAHOGANY	2262
				UTELAND BUTTE	4411
				WASATCH	4531
				CHAPITA WELLS	5098
				BUCK CANYON	5769
				PRICE RIVER	6631

32. Additional remarks (include plugging procedure):
 Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #71525 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 06/30/2009

RECEIVED

JUL 02 2009

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1262-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7277-7547	3/spf
6887-7149	3/spf
6633-6843	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7277-7547	55,831 GALS GELLED WATER & 177,400# 20/40 SAND
6887-7149	40,428 GALS GELLED WATER & 120,300# 20/40 SAND
6633-6843	43,969 GALS GELLED WATER & 139,700# 20/40 SAND

Perforated the Lower Price River from 8467-68', 8500-01', 8521-22', 8584-85', 8595-96', 8596-97', 8626-27', 8739-40', 8744-45', 8745-46', 8769-70', 8777-78' w/ 3 spf.

Perforated the Middle/Lower Price River from 8192-93', 8193-94', 8194-95', 8209-10', 8236-37', 8248-49', 8275-76', 8285-86', 8304-05', 8323-24', 8349-50', 8399-8400' w/ 3 spf.

Perforated the Middle Price River from 7924-25', 7962-63', 7993-94', 8001-02', 8034-35', 8035-36', 8073-74', 8094-95', 8102-03', 8125-26', 8140-41', 8144-45' w/ 3 spf.

Perforated the Middle Price River from 7672-73', 7686-87', 7718-19', 7738-39', 7752-53', 7783-84', 7813-14', 7827-28', 7835-36', 7868-69', 7872-73', 7879-80' w/ 3 spf.

Perforated the Upper/Middle Price River from 7277-78', 7308-09', 7318-19', 7335-36', 7346-47', 7376-77', 7394-95', 7402-03', 7430-31', 7462-63', 7538-39', 7546-47' w/ 3 spf.

Perforated the Upper Price River from 6887-88', 6888-89', 6892-93', 6941-42', 6942-43', 6983-84', 7050-51', 7065-66', 7066-67', 7138-39', 7143-44', 7148-49' w/ 3 spf.

Perforated the Upper Price River from 6633-34', 6634-35', 6698-99', 6704-05', 6705-06', 6766-67', 6774-75', 6779-80', 6790-91', 6833-34', 6841-42', 6842-43' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7509
Lower Price River	8290
Sego	8820

RECEIVED

JUL 02 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1262-21

API number: 4304740054

Well Location: QQ SESW Section 21 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,470	1,490	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

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JUL 02 2009

I hereby certify that this report is true and complete to the best of my knowledge.

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 6/30/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1262-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1905 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 21 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047400540000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 10/28/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 10, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/12/2009	